

Code No: 158BX

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JAWAHARLAL NEHRU TECHNOLOGICAL UNIVERSITY HYDERABAD

B. Tech IV Year II Semester Examinations, July/August - 2022

NATURAL GAS HYDRATES AND COAL BED METHANE

(Petroleum Engineering)

Time: 3 Hours

Max.Marks:75

Answer any five questions
All questions carry equal marks

- 1.a) Discuss the sources and uses of natural gas.
- b) Explain the importance of water molecules in the formation of hydrates.
- c) Describe the chemical structure and physical properties of Type II hydrates. [5+5+5]
- 2.a) What are Type H hydrates? Explain the three types of cages used for the construction of Type H hydrates.
- b) Describe the concepts of K-factor method to predict the conditions for the formation of hydrates. [7+8]
- 3.a) Discuss the mechanism of two steps hydrate formation process from a thermodynamic point of view.
- b) Using Ng and Robinson model, explain the calculation steps for hydrate formation in equilibria with a hydrocarbon liquid. [7+8]
- 4.a) State and explain the concepts of Hammerschmidt equation.
- b) Discuss the estimation of heat loss from a buried pipeline using the fundamental principles of heat transfer. [5+10]
- 5.a) Compare the heat capacity, thermal conductivity and mechanical properties of hydrates and ice.
- b) Describe the estimation for water content of sweet natural gas using McKetta – Wehe Chart. [6+9]
- 6.a) Discuss the dehydration of natural gas by: molecular sieves method and triethylene glycol (TEG) process.
- b) Explain the equilibrium calculations for system containing acid gas and water using equilibrium computer program. [10+5]
- 7.a) Discuss the geological factors influencing the formation of coal.
- b) Explain the mechanism of cleat system formation in coal bed methane (CBM) process. [7+8]
- 8.a) Describe the principle of adsorption and construction of adsorption isotherm for methane recovery in coal seams .
- b) Explain the methods of analyzing gas flow and enhanced recovery in coal reservoirs. [8+7]

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